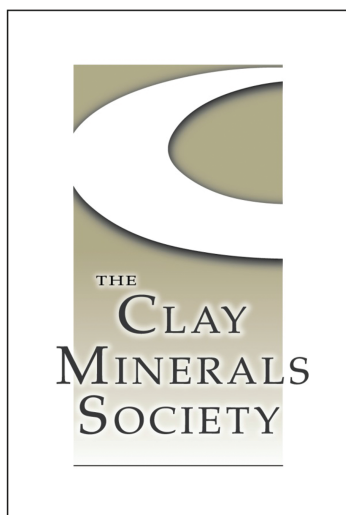


CMS WORKSHOP LECTURES

Volume 22

**INTRODUCTION TO
OIL SANDS CLAYS**

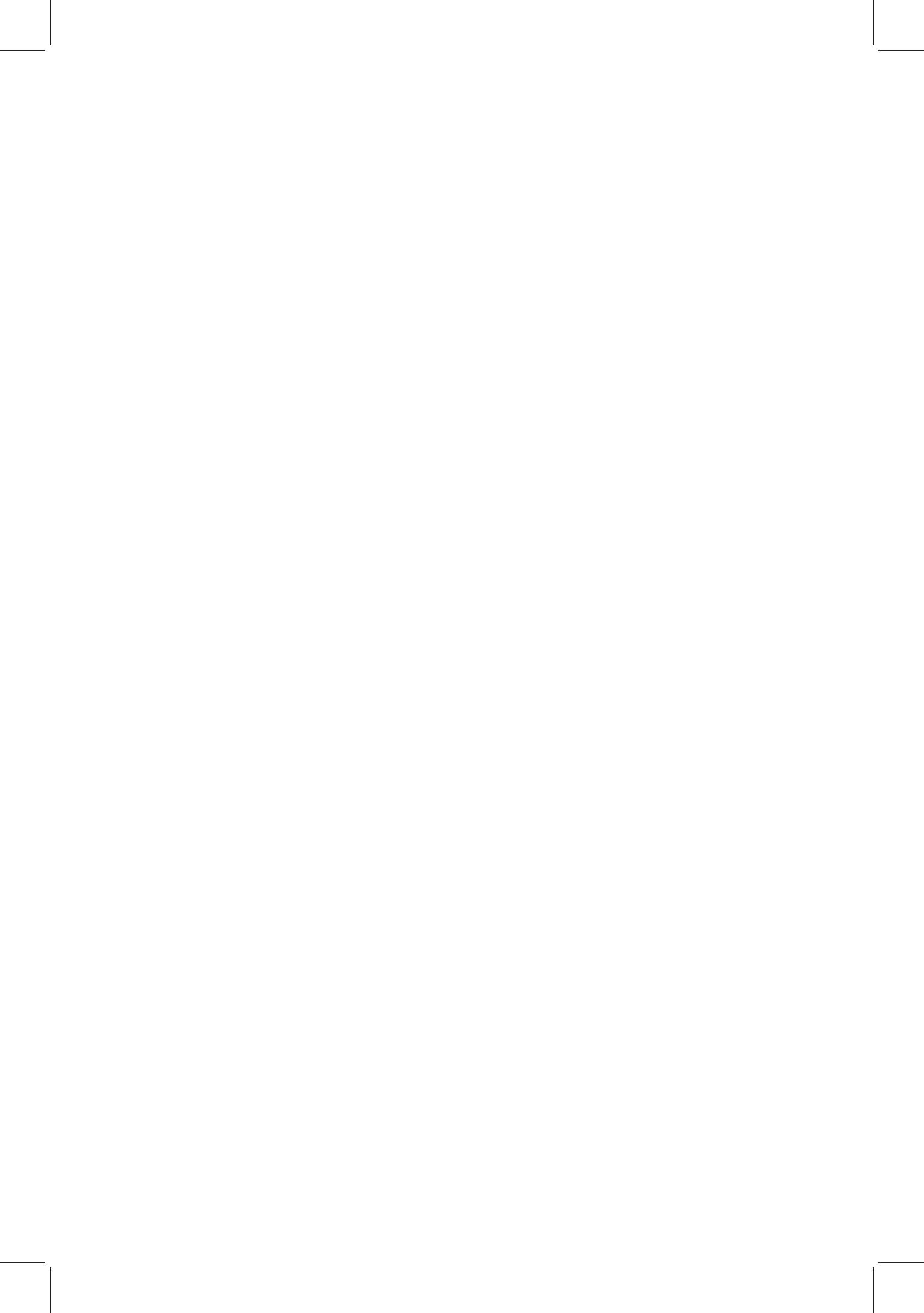


THE CLAY MINERALS SOCIETY

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INTRODUCTION TO OIL SANDS CLAYS

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THE CLAY MINERALS SOCIETY

The Clay Minerals Society (CMS) was organized in 1963 to stimulate research and to disseminate information relating to all aspects of the science and technology of clays and other fine-grained minerals. It sponsors an annual Clay Conference where research and invited papers are presented in technical sessions and special symposia. Field trips are organized to important occurrences of clays in regions near the Conference locations and to industrial sites of clay production and application. In conjunction with its annual meetings, workshops are held on technical subjects of interest to clay researchers and technologists. CMS publishes *Clays and Clay Minerals*, which is the leading international journal in the field of clay science. In this journal are presented the latest scientific investigations in all areas of the field and from all parts of the world, along with timely review articles and announcements of new publications on clays and other fine-grained minerals.

The CMS also sponsors the Source Clays Repository which is now well established as the provider of clay samples to a plethora of research groups worldwide and to teachers of clay science. The Society also offers other clay-related publications to its members at a discount over the publisher's list prices.

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